

COPY

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

FILED

APR 13 2007

INDIANA UTILITY  
REGULATORY COMMISSION

PETITION OF OHIO VALLEY GAS, INC. FOR )  
(1) AUTHORITY TO INCREASE ITS RATES AND )  
CHARGES FOR GAS UTILITY SERVICE; (2) APPROVAL )  
OF NEW SCHEDULES OF RATES AND CHARGES AND )  
CHANGES TO ITS GENERAL RULES AND REGULATIONS )  
APPLICABLE TO GAS UTILITY SERVICE, INCLUDING )  
CERTAIN INCREASES IN CERTAIN NON-RECURRING )  
CHARGES; (3) AUTHORITY TO IMPLEMENT A NORMAL )  
TEMPERATURE ADJUSTMENT MECHANISM AND DEFER )  
THE NORMAL TEMPERATURE ADJUSTMENT MARGINS )  
FOR FUTURE RECOVERY OR REFUND; (4) AUTHORITY )  
TO IMPLEMENT A PIPELINE SAFETY COMPLIANCE COST )  
TRACKING MECHANISM AND DEFERRAL ACCOUNTING )  
OF SUCH COSTS UNTIL THE EFFECTIVE DATE OF THE )  
TRACKING MECHANISM; (5) APPROVAL OF NEW )  
DEPRECIATION RATES; AND (6) APPROVAL PURSUANT )  
TO I.C. 8-1-2.5 OF SUCH ALTERNATIVE REGULATORY )  
PLANS AS MAY BE REASONABLE, NECESSARY AND )  
APPLICABLE TO SUCH AUTHORITY, APPROVALS AND )  
DEFERRALS )

CAUSE NO. 43208

SUPPLEMENTAL FILING  
AMENDMENT NO. 1 TO CASE-IN-CHIEF  
PRE-FILED TESTIMONY & EXHIBITS FILED MARCH 30, 2007

TO THE INDIANA UTILITY REGULATORY COMMISSION:

Ohio Valley Gas, Inc. desires and respectfully requests permission to amend its Pre-Filed Testimony and Exhibits thereto in this Cause as filed on March 30, 2007, to correct the pages indicated below. The changes are being made by page substitution as follows:

<u>EXHIBIT</u>	<u>REMOVE PAGE</u>
SMK-3	Original Page 32 of 34

<u>REPLACE WITH ATTACHED PAGE</u>
First Amended Page 32 of 34

Summary of Changes: Due to the correction of Line 3 to include the cost of Company Use gas, Page 32 is being amended. These changes do not affect the proposed revenue requirements as originally filed. These schedules present the base cost of gas calculation for use in the Gas Cost Adjustment mechanism subsequent to approval of this Cause.

Dated this 13<sup>th</sup> day of April 2007.

OHIO VALLEY GAS, INC.



S. M. Kerney  
Vice President and Chief Financial Officer

ATTEST:



Scott A. Miller  
Assistant Secretary


STATE OF INDIANA                     )  
  )  
COUNTY OF RANDOLPH            )       SS:

S. Mark Kerney and Scott A. Miller, being first duly sworn, depose and say that they are the Vice President and Chief Financial Officer and Assistant Secretary, respectively, of Ohio Valley Gas, Inc.; the Applicant in the above entitled cause; that as such officers of said corporation they have executed the foregoing Supplemental Filing and Amendment No. 1 to the Pre-Filed Testimony and have authority so to do; that they have read said Supplemental Filing and Amendment to the Pre-Filed Testimony and know the contents thereof, and that the statements therein contained are true to the best of their knowledge, information and belief.

  
S. M. Kerney

  
Scott A. Miller

Subscribed and sworn to before me this 13<sup>th</sup> day of April 2007.

  
Rebecca J. Laudenbacher  
A resident of Wayne County, Indiana


My Commission Expires: March 19, 2008

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing Supplemental Filing and Amendment No. 1 to the Pre-Filed Testimony in Cause No. 43208 upon the following by personal service or by depositing same in the U.S. Mail, first class, postage prepaid to the following addresses:

The Office of Utility Consumer Counselor  
Indiana Government Center North  
100 North Senate Avenue, Room N501  
Indianapolis IN 46204-3215

Dated this 13<sup>th</sup> day of April 2007.



S. M. Kerney  
Vice President and Chief Financial Officer  
Ohio Valley Gas, Inc.

OHIO VALLEY GAS, INC.

Details Of Calculation Of Base Cost Of Gas For The GCA  
Mechanism For The Twelve Months Ended June 30, 2006

(1)	(2)
LN NO	TOTAL COMPANY
1 Base rate cost of gas ( Page 5, Line 9)	\$5,656,716
2 Less rate case cost allocated to rate schedules containing specific provision for adjustment for changes in gas cost	0
3 Less cost of unaccounted for and Co. use gas per Page 5	79,974
4 Net base rate cost of gas (Line 1 less Lines 2 & 3)	<u>\$5,576,742</u>
5 Total Dth sales ( Page 26A, Line 10 )	513,418
6 Less sales under rate schedules containing specific provision for adjustment for changes in gas cost	0
7 Net base rate Dth sales	<u>513,418</u>
8 Base rate cost of gas per Dth sales (Line 4 divided Line 7)	<u>\$10.862</u>